

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.

RATE SCHEDULE A

ORIGINAL

RESIDENTIAL SERVICE

Effective Date: July 1, 1999

Page 1 of 3

AVAILABILITY

Available to residential consumers adjacent to the Cooperative's facilities throughout its service area, requiring 10 KVA or less of single-phase service for all home use. Subject to adequate capacity, and the rules and regulations of the Cooperative.

APPLICABILITY

To all single-phase residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter.

TYPE OF SERVICE

Single-phase 60 cycles, at available secondary voltage. Individual motors served under this schedule shall not exceed 7 1/2 H.P.

RATES SCHEDULE - STANDARD OFFER

(This rate schedule is available to those customers either not eligible, or not choosing to use an alternative electric service provider.)

Service Availability Charge	\$4.83	Per month
Metering	\$0.44	Per month
Meter Reading	\$0.60	Per month
Billing	\$1.55	Per month
Info & Service	\$0.58	Per month
Transmission Delivery Charge	\$0.00060	Per kWh
KWH Delivery Charge Energy	\$0.02060	Per kWh
Energy *	\$0.05769	Per kWh
Purchased Power Adjustor Rate **		Per kWh

APPROVED FOR FILING

DECISION #: 61795

* ENERGY COST

The energy cost of \$0.05769 per kWh is the cost to the Cooperative from AEPCO. The breakdown for ancillary services, must run generation, generation costs and transmission costs are not available from AEPCO at this time.

** PURCHASED POWER ADJUSTOR RATE

The cooperative may increase or decrease customer's bills due to variances in the cost of purchased power from the base cost of power included in its rate schedule. The Cooperative must notify the Arizona Corporation Commission (ACC) of all such increases or decreases. The base cost of power in the current rates is \$0.05704 per kWh as authorized by the ACC in Decision No. 61795 dated June 29, 1999.

RATES SCHEDULE - UNBUNDLED RATES

(This rate schedule is available to those customers who are eligible to choose an alternative electric service provider.)

Service Availability Charge	\$4.83 Per month
Metering	\$0.44 Per month
Meter Reading	\$0.60 Per month
Billing	\$1.55 Per month
Info & Service	\$0.58 Per month
Line Delivery Charge	\$0.02060 Per kWh
Transmission Delivery Charge	\$0.00060 Per kWh

The cost of energy is not included in the unbundled rates.

METER READINGS

All meter readings and billings shall be based on actual meter readings. Meter readings and billings will be made as closely as practical on the same day of each month on a cycle basis.

APPROVED FOR FILING

DECISION #: 61795

TERMS OF PAYMENT

1. All bills for utility services are due and payable no later than fifteen (15) days from the date of the bill. Any payment not received within this time frame shall be considered delinquent and could incur a late payment charge.

2. For purposes of this rule, the date a bill is rendered may be evidenced by:

- a. The postmark date
- b. The mailing date
- c. The billing date shown on the bill (however, the billing date shall not differ from the postmark or mailing date by more than 2 days).
- d. The transmission date for electronic bills.

3. Delinquent bills are subject to disconnect upon five (5) days written notice.

4. All payments shall be made at, or mailed to the office of the utility or to the utility's authorized payment agency. The date on which the utility actually receives the customer's remittance is considered the payment date.

APPROVED FOR FILING

DECISION #: 61795

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.

RATE SCHEDULE B

ORIGINAL

GENERAL SERVICE & SMALL COMMERCIAL

Effective Date: July 1, 1999

Page 1 of 3

AVAILABILITY

Available to all general service and small commercial consumers adjacent to the Cooperative's facilities throughout its service area, who require less than 300 KVA of transformer capacity. Subject to adequate capacity and the rules and regulations of the Cooperative.

APPLICABILITY

This schedule is applicable for commercial use which includes service used by retail or wholesale business, small manufacturing or processing establishments, tourist or trailer camps, motels, stores, restaurants, service stations, professional offices, public buildings, churches, seasonal farm uses such as feed grinders, etc., commercial water service, commercial lighting, water pumps such as individually metered domestic and stock wells, sewage pump stations, apartments where more than one unit is served from an individual meter, and any other commercial or business use. This rate schedule shall also apply to all residential service requiring three-phase service.

Except in cases of existing master metered mobile home parks, service under this schedule shall not be resold or shared with others.

TYPE OF SERVICE

Single-phase and three-phase where available, at available secondary voltages. Single-phase motors shall not exceed 7 1/2 H.P.

APPROVED FOR FILING

DECISION #: 61795

RATES SCHEDULE - STANDARD OFFER

(This rate schedule is available to those customers either not eligible, or not choosing to use an alternative electric service provider.)

Service Availability Charge	\$7.23	Per month
Metering	\$1.89	Per month
Meter Reading	\$0.75	Per month
Billing	\$1.55	Per month
Info & Service	\$0.58	Per month
Transmission Charge	\$0.00060	Per kWh
KWH Delivery Charge Energy	\$0.02200	Per kWh
Energy *	\$0.05705	Per kWh
Purchased Power Adjustor Rate **		Per kWh

* ENERGY COST

The energy cost of \$0.05705 per kWh is the cost to the Cooperative from AEPCO. The breakdown for ancillary services, must run generation, generation costs and transmission costs are not available from AEPCO at this time.

** PURCHASED POWER ADJUSTOR RATE

The cooperative may increase or decrease customer's bills due to variances in the cost of purchased power from the base cost of power included in its rate schedule. The Cooperative must notify the Arizona Corporation Commission (ACC) of all such increases or decreases. The base cost of power in the current rates is \$0.05704 per kWh as authorized by the ACC in Decision No. 61795 dated June 29, 1999.

RATES SCHEDULE - UNBUNDLED RATES

(This rate schedule is available to those customers who are eligible to choose an alternative electric service provider.)

Service Availability Charge	\$7.23	Per month
Metering	\$1.89	Per month
Meter Reading	\$0.75	Per month
Billing	\$1.55	Per month
Info & Service	\$0.58	Per month
Line Delivery Charge	\$0.02200	Per kWh
Transmission Line Delivery Charge	\$0.00060	Per kWh

The cost of energy is not included in the unbundled rates.

APPROVED FOR FILING

DECISION #: 61795

METER READINGS

All meter readings and billings shall be based on actual meter readings. Meter readings and billings will be made as closely as practical on the same day of each month.

TERMS OF PAYMENT

1. All bills for utility services are due and payable no later than fifteen (15) days from the date of the bill. Any payment not received within this time frame shall be considered delinquent and could incur a late payment charge.

2. For purposes of this rule, the date a bill is rendered may be evidenced by:

- a. The postmark date
- b. The mailing date
- c. The billing date shown on the bill (however, the billing date shall not differ from the postmark or mailing date by more than 2 days).
- d. The transmission date for electronic bills.

3. Delinquent bills are subject to disconnect upon five (5) days written notice.

4. All payments shall be made at, or mailed to the office of the utility or to the utility's authorized payment agency. The date on which the utility actually receives the customer's remittance is considered the payment date.

POWER FACTOR

The consumer agrees to maintain a power factor of not less than 90%, leading or lagging. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor of the consumer is less than 90%, the consumer agrees, upon sixty (60) days written notice, to correct such power factor to 90% or, if the Cooperative shall so elect, the demand meter multiplied by 90% and divided by the percent power factor.

APPROVED FOR FILING

DECISION #: 61795

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.

RATE SCHEDULE C

LARGE COMMERCIAL AND GINS

ORIGINAL

Effective Date: July 1, 1999

Page 1 of 3

AVAILABILITY

Available to all large electric power consumers adjacent to the Cooperative's facilities throughout its service area, who require not less than 300 KVA nor more than 1,000 KVA of transformer capacity. Subject to adequate capacity and the rules and regulations of the Cooperative.

APPLICABILITY

The schedule is applicable to all large power users.

TYPE OF SERVICE

Three-phase where available, at available secondary voltages.

RATE SCHEDULE - STANDARD OFFER

(This rate schedule is available to those customers either not eligible, or not choosing to use an alternative electric service provider.)

Service Availability	\$26.17	Per	month
Metering	\$10.20	Per	month
Meter Reading	\$1.50	Per	month
Billing	\$1.55	Per	month
Info & Service	\$0.58	Per	month
Transmission Charge	\$0.00060	Per	kWh
KWH Delivery Charge Energy	\$0.01610	Per	kWh
Energy *	\$0.05769	Per	kWh
Purchased Power Adjustor Rate **		Per	kWh

* ENERGY COST

The energy cost of \$0.05769 per kWh is the cost to the Cooperative from AEPCO. The breakdown for ancillary services, must run generation, generation costs and transmission costs are not available from AEPCO at this time.

APPROVED FOR FILING

DECISION #: 61795

**** PURCHASED POWER ADJUSTOR RATE**

The cooperative may increase or decrease customer's bills due to variances in the cost of purchased power from the base cost of power included in its rate schedule. The Cooperative must notify the Arizona Corporation Commission (ACC) of all such increases or decreases. The base cost of power in the current rates is \$0.05704 per kWh as authorized by the ACC in Decision No. 61795 dated June 29, 1999.

RATE SCHEDULE -- UNBUNDLED RATES

(This rate schedule is available to those customers who are eligible to choose an alternative electric service provider.)

Service Availability	\$26.17	Per	month
Metering	\$10.20	Per	month
Meter Reading	\$1.50	Per	month
Billing	\$1.55	Per	month
Info & Service	\$0.58	Per	month
Line Delivery Charge	\$0.01610	Per	kWh
Transmission Delivery Charge	\$0.00060	Per	kWh

The cost of energy is not included in the unbundled rates.

WHOLESALE POWER RATE ADJUSTMENT

The foregoing rates are based upon the cost of wholesale power as established by the rate hearing approving this schedule. The rates are subject to the imposition of any wholesale power adjustment, which may be established and approved for billing by the Arizona Corporation Commission from time to time under their established procedures.

METER READINGS

All meter readings and billings shall be based on actual meter readings. Meter readings and billings will be made as closely as practical on the same day of each month.

APPROVED FOR FILING

DECISION #: 61795

ORIGINAL

TERMS OF PAYMENT

1. All bills for utility services are due and payable no later than fifteen (15) days from the date of the bill. Any
 2. payment not received within this time frame shall be considered delinquent and could incur a late payment charge.
2. For purposes of this rule, the date a bill is rendered may be evidenced by:
- a. The postmark date
 - b. The mailing date
 - c. The billing date shown on the bill (however, the billing date shall not differ from the postmark or mailing date by more than 2 days).
 - d. The transmission date for electronic bills.
3. Delinquent bills are subjects to disconnect upon five (5) days written notice.
4. All payments shall be made at or mailed to the office of the utility or to the utility's authorized payment agency. The date on which the utility actually receives the customer's remittance is considered the payment date.

POWER FACTOR

The consumer agrees to maintain a power factor of not less than 90%, leading or lagging. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor of the consumer is less than 90%, the consumer agrees, upon sixty (60) days' written notice, to correct such power factor to 90% or, if the Cooperative shall so elect, the demand for billing purposes shall be the demand as indicated or recoded by the demand meter multiplied by 90% and divided by the percent power factor.

APPROVED FOR FILING

DECISION #: 61795

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.

RATE SCHEDULE I
IRRIGATION SERVICE

ORIGINAL

Effective Date: July 1, 1999

Page 1 of 3

AVAILABILITY

Available to all pump irrigation consumers adjacent to the Cooperative's facilities throughout its service area. Subject to adequate capacity and the rules and regulations of the Cooperative.

APPLICABILITY

To irrigation pumps and pumpback systems used only for irrigating land used for agricultural purposes.

TYPE OF SERVICE

Three-phase 60 cycles, at available secondary voltage.

Single-phase 60 cycles, at available secondary voltage, at the discretion of the Cooperative where three-phase service is not available, provided the motor capacity is not in excess of 10 H.P. and of a type which will not cause excessive voltage fluctuations.

All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

RATES SCHEDULE - STANDARD OFFER

(This rate schedule is available to those customers who are eligible to choose an alternative electric service provider.)

APPROVED FOR FILING
DECISION #: 61795

Service Availability	\$14.00	Per month
Metering	\$2.66	Per month
Meter Reading	\$1.20	Per month
Billing	\$1.56	Per month
Info & Service	\$0.58	Per month
Transmission Charge	\$0.000600	Per kWh
KWH Delivery Charge Energy	\$0.024643	Per kWh
Energy *	\$0.057027	Per kWh
Purchased Power Adjustor Rate **		Per kWh

* ENERGY COST

The energy cost of \$0.057027 per kWh is the cost to the Cooperative from AEPCO. The breakdown for ancillary services, must run generation, generation costs and transmission costs are not available from AEPCO at this time.

** PURCHASED POWER ADJUSTOR RATE

The cooperative may increase or decrease customer's bills due to variances in the cost of purchased power from the base cost of power included in its rate schedule. The Cooperative must notify the Arizona Corporation Commission (ACC) of all such increases or decreases. The base cost of power in the current rates is \$0.05704 per kWh as authorized by the ACC in Decision No. 61795 dated June 29, 1999.

RATES SCHEDULE - UNBUNDLED RATES

(This rate schedule is available to those customers who are eligible to choose an alternative electric service provider.)

Service Availability	\$14.00 Per month
Metering	\$2.66 Per month
Meter Reading	\$1.20 Per month
Billing	\$1.56 Per month
Info & Service	\$0.58 Per month
Line Delivery Charge	\$0.024643 Per KWH
Transmission Line Charge	\$0.000600 Per KWH

The cost of energy is not included in the unbundled rates.

APPROVED FOR FILING
DECISION #: 61795

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain a power factor of not less than 90%, leading or lagging. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor of the consumer is less than 90%, the consumer agrees, upon sixty (60) days written notice, to correct such power factor to 90% or, if the Cooperative shall so elect, the demand meter multiplied by 90% and divided by the percent power factor.

METER READINGS

All meter readings and billings shall be based on actual meter readings. Meter readings and billings will be made as closely as practical on the same day of each month on a cycle basis.

TERMS OF PAYMENT

1. All bills for utility services are due and payable no later than fifteen (15) days from the date of the bill. Any payment not received within this time frame shall be considered delinquent and could incur a late payment charge.

2. For purposes of this rule, the date a bill is rendered may be evidenced by:

- a. The postmark date
- b. The mailing date
- c. The billing date shown on the bill (however, the billing date shall not differ from the postmark or mailing date by more than 2 days).
- d. The transmission date for electronic bills.

3. Delinquent bills are subject to disconnect upon five (5) days written notice.

4. All payments shall be made at, or mailed to the office of the utility or to the utility's authorized payment agency. The date on which the utility actually receives the customer's remittance is considered the payment date.

APPROVED FOR FILING
DECISION #: 61795

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.

RATE SCHEDULE OIR

OPTIONAL INTERRUPTIBLE RATE FOR IRRIGATION PUMPS

ORIGINAL

Effective Date: July 1, 1999

Page 1 of 2

APPLICABILITY

To Standard Offer Consumers receiving service from the Cooperative under Rate Schedule - Irrigation Service, which elect to have installed control equipment and be served under this rate schedule. All terms and conditions of Rate Schedule I are applicable except as expressly modified herein.

The customer will be required to sign an application for participation in this program and agree to the terms and conditions thereof.

RATES

Service Availability	\$14.00 Per month
Metering	\$2.66 Per month
Meter Reading	\$1.20 Per month
Billing	\$1.56 Per month
Info & Service	\$0.58 Per month
Transmission Charge	\$0.000600 Per kWh
KWH Delivery Charge Energy	\$0.024643 Per kWh
Energy *	\$0.057027 Per kWh
Purchased Power Adjustor Rate **	Per kWh

* ENERGY COST

The energy cost of \$0.057027 per kWh is the cost to the Cooperative from AEPCO. The breakdown for ancillary services, must run generation, generation costs and transmission costs are not available from AEPCO at this time.

** PURCHASED POWER ADJUSTOR RATE

The cooperative may increase or decrease customer's bills due to variances in the cost of purchased power from the base cost of power included in its rate schedule. The Cooperative must notify the Arizona Corporation Commission (ACC) of all such increases or decreases. The base cost of power in the current rates is \$0.05704 per kWh as authorized by the ACC in Decision No. 61795 dated June 29, 1999.

APPROVED FOR FILING

DECISION #: 61795

ORIGINAL

RATE SCHEDULE OIR

Page 2 of 2

Above rates plus Current Purchased Power Adjustor Rate.

A discount of ten percent (10%) will be applied monthly to the sum of the KWH Delivery Charge, the Energy Charge, and the Wholesale Power Rate Adjustment. The discount will not be applicable to the other fixed monthly charges.

LOAD CONTROL AND METERING

The service may be interrupted anytime Graham or an agent designated by Graham in its sole and absolute discretion anticipates the possibility of a maximum monthly peak kilowatt demand. The duration of a single interruption will normally not exceed five (5) hours.

The Cooperative will install suitable control and metering equipment for billing under this schedule. The Cooperative will be reimbursed for the cost of the control and metering equipment from the discounts first earned. Thereafter the discounts will be credited to the consumer's billing.

OVERRIDING LOAD CONTROL

The consumer may override the load control and maintain pump service during the control period. If overridden, a penalty charge of five (5) percent may be added to the monthly bill as determined under the regular Rate Schedule I - Irrigation Service.

APPROVED FOR FILING

DECISION #: 61795

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.

RATE SCHEDULE SCL

SECURITY LIGHTING

ORIGINAL

Effective Date: July 1, 1999

Page 1 of 3

AVAILABILITY

Available to all consumers adjacent to the Cooperative's facilities throughout its service area. Subject to adequate capacity and the rules and regulations of the Cooperative.

APPLICABILITY

For residential, general service and small commercial, large commercial and other contract consumers.

TYPE OF SERVICE

Single-phase, at available secondary voltages.

RATES SCHEDULE - STANDARD OFFER

(This rate schedule is available to those customers either not eligible, or not choosing to use an alternative electric service provider.)

100 W HE'S	\$5.59	Per month / light
Transmission Delivery	\$.00060	Per kWh (70 kWh Per Mo)
Energy *	\$.05597	Per kWh (70 kWh Per Mo)

* ENERGY COST

The energy cost of \$0.05597 per kWh is the cost to the Cooperative from AEPCO. The breakdown for ancillary services, must run generation, generation costs and transmission costs are not available from AEPCO at this time.

APPROVED FOR FILING
DECISION #: 66795

RATES SCHEDULE - UNBUNDLED RATES

(This rate schedule is available to those customers who are eligible to choose an alternative electric service provider.)

100 W HPS	\$5.59	Per month / light
250 W HPS	\$6.62	Per month / light
Transmission Delivery	\$.0006	Per kWh

The cost of energy is not included in the unbundled rates.

MINIMUM BILLS

Are based on the average kWh usage of each light:

Small security lights	70 kWh Per Month
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The cost of the security lights will be included as a separate charge on the consumer's monthly electric billing. Security light installations may be inoperative during periods within a month, but such periods shall not cause the net rate per month to be adjusted. The monthly minimum charges shall be the rate quoted above, or as may be established by contract.

METER READING

All meter readings and billings shall be based on average kWh usage of each size light. Billings will be made as closely as practical on the same day of each month on a cycle basis.

APPROVED FOR FILING
DECISION #: <u>61795</u>

TERMS OF PAYMENT

1. All bills for utility services are due and payable no later than fifteen (15) days from the date of the bill. Any payment not received within this time frame shall be considered delinquent and could incur a late payment charge.

2. For purposes of this rule, the date a bill is rendered may be evidenced by:

- a. The postmark date
- b. The mailing date
- c. The billing date shown on the bill (however, the billing date shall not differ from the postmark or mailing date by more than 2 days).
- d. The transmission date for electronic bills.

3. Delinquent bills are subjects to disconnect upon five (5) days written notice.

4. All payments shall be made at or mailed to the office of the utility or to the utility's authorized payment agency. The date on which the utility actually receives the customer's remittance is considered the payment date.

RULES AND REGULATIONS

The Cooperative reserves the right to disapprove the installation of a security light for consumers with a unsatisfactory credit rating or upon leased or rented property or for any other proper reason.

The Cooperative reserves the right to remove the security light and appurtenances at any time in the event more than two calls per year become necessary due to vandalism or other causes over and above regular maintenance required unless the consumer agrees to pay for the additional calls and cost incurred.

All security light facilities installed by the Cooperative, shall be owned, operated and maintained by the Cooperative. All facilities installed on the consumers' premises shall be the property of the Cooperative.

Security light installations shall be controlled by light sensitive photoelectric cells.

It shall be the consumer's responsibility to notify the Cooperative of any security light maintenance, which may be required. Security light installations and maintenance shall be done only during normal working hours.

APPROVED FOR FILING

DECISION #: 61795

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.

RATE SCHEDULE SL

STREET LIGHTING

ORIGINAL

Effective Date: July 1, 1999

Page 1 of 2

AVAILABILITY

Lighting public streets, alleys, thoroughfares, public parks and playgrounds by use of Cooperative's standard facilities where such service provided under this rate schedule to the state, city, town, political subdivision, improvement district, or a responsible person or persons for incorporated communities.

APPLICABILITY

This schedule is applicable to all Street Lighting as described above.

TYPE OF SERVICE

Multiple street lighting systems at available secondary voltages.

RATES SCHEDULE - STANDARD OFFER

(This rate schedule is available to those customers either not eligible, or not choosing to use an alternative electric service provider.)

Transmission Delivery Charge	\$0.00060	Per kWh
KWH Delivery Charge Energy	\$0.02565	Per kWh
Energy *	\$0.05704	Per kWh
Purchased Power Adjustor Rate **		Per kWh

* ENERGY COST

The energy cost of \$0.05704 per kWh is the cost to the Cooperative from AEPCO. The breakdown for ancillary services, must run generation, generation costs and transmission costs are not available from AEPCO at this time.

APPROVED FOR FILING
DECISION #: 61795

ORIGINAL

RATE SCHEDULE SL

Page 2 of 2

**** PURCHASED POWER ADJUSTOR RATE**

The cooperative may increase or decrease customer's bills due to variances in the cost of purchased power from the base cost of power included in its rate schedule. The Cooperative must notify the Arizona Corporation Commission (ACC) of all such increases or decreases. The base cost of power in the current rates is \$0.05704 per kWh as authorized by the ACC in Decision No. 61795 dated June 29, 1999.

RATES SCHEDULE - UNBUNDLED RATES

Small street light	0.02565 Per KWH
Large street light	0.02565 Per KWH
Transmission Delivery Charge	0.00060 Per KWH

The cost of energy is not included in the unbundled rate.

MINIMUM BILLS

Based on the average KWH usage for each light:

Small street light	70	KWH Per Month
Large street light	150	KWH Per Month

TERMS OF PAYMENT

All bills for electric service are due and payable no later than ten (10) days from the billing date and become delinquent twenty-five (25) days from the billing date. Delinquent bills are subject to disconnect upon five (5) days written notice.

APPROVED FOR FILING

DECISION #: 61795

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.

RATE SCHEDULE CP

CONTRACT POWER SERVICE

ORIGINAL

Effective Date: July 1, 1999

Page 1 of 2

AVAILABILITY

Contract Power Service is available to consumers adjacent to the Cooperative's facilities throughout its service area, who require more than 1,000 KVA of service on a 12-month, non-seasonal basis, in accordance with terms and conditions negotiated with the consumer. Subject to adequate capacity and the rules and regulations of the Cooperative, and subject to Arizona Corporation Commission approval.

APPLICABILITY

This schedule is applicable for all consumers requiring in excess of 1,000 KVA non-seasonal electric services. Individual contracts shall include facilities charges as required, demand charges as determined by the consumer's monthly load factor and power factor, energy charge, margin, wholesale power adjustment, and applicable taxes and governmental assessments.

TYPE OF SERVICE

Three-phase, at available secondary voltages.

RATES

To be determined.

MINIMUM BILLS

To be determined.

METER READINGS

Meter readings and billings will be made as closely as practical on the same day of each month on a cycle basis.

APPROVED FOR FILING

DECISION #: 61795

ORIGINAL

SCHEDULE CP

Page 2 of 2

TERMS OF PAYMENT

All bills for electric service are due and payable no later than ten (10) days from the billing date and become delinquent twenty-five (25) days from the billing date. Delinquent bills are subject to disconnect upon five (5) days written notice.

POWER FACTOR

The consumer agrees to maintain a power factor of not less than 90%. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor of the consumer is less than 90%, the consumer agrees, upon sixty (60) days' written notice, to correct such power factor to 90% or, if the Cooperative shall so elect, the demand for billing purposes shall be the demand as indicated and recorded by the demand meter multiplied by 90% and divided by the percent power factor.

APPROVED FOR FILING

DECISION #: 6095

GRAHAM County Electric Cooperative, Inc.

RATE SCHEDULE SCG

SMALL COGENERATORS

ORIGINAL

Effective Date: July 1, 1999

Page 1 of 1

AVAILABILITY

Available to customers who qualify as small co-generators (QF's) as defined by the Arizona Corporation Commission (ACC) in decision No. 52345, Opinion and Order, dated July 27, 1981. This rate schedule is applicable to QF's that are capable of providing 100 KW of power or less and have properly executed a Co-generation Agreement with the utility.

CHARACTER AND CONDITIONS OF SERVICE AND QF POWER PRODUCTION

The character and conditions of service to the QF and the purchase of power from it are specified in the Co-generation Agreement between the utility and the QF.

RATE FOR SALES TO THE QF

All sales by the utility to the QF will be billed under the QF's standard retail rate schedule as approved by the ACC.

RATE FOR PURCHASES FROM THE QF

The rate for all purchases of power from the QF by the utility, regardless of mode of operation or payment method selected, will be \$.02228/per KWH. This is the rate currently paid by the utility for energy to its power supplier, Arizona Electric Power Cooperative, Inc. (AEPCO).

RATE ADJUSTMENTS

The standard retail rate schedule of the utility and wholesale energy rate of AEPCO are regulated by the ACC. Accordingly, adjustments to either rate authorized by the ACC will affect this rate schedule.

APPROVED FOR FILING
DECISION #: 61795

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.

RATE SCHEDULE SC

SERVICE CHARGES *

ORIGINAL

Effective Date: July 1, 1999

Page 1 of 3

SCHEDULE OF SERVICE CHARGES

This schedule sets the amount of various service charges and other miscellaneous charges, which have been authorized in the Cooperative's Rules and Regulations.

1. ELECTRIC SERVICE CONNECTIONS

A. New Service or Additional Service

A service charge of \$10.00 shall be required for all service connections when the initial membership fee is paid.

B. Service Connection Callbacks

An additional service charge of \$10.00 shall be imposed for a return trip to connect electric service if, at the consumer's request, it was previously made available at the point of delivery, if an inaccurate service address provided by the consumer results in a service connection callback, or if the consumer postpones or cancels any service order already completed by the Cooperative.

2. SERVICE CALLS AFTER REGULAR BUSINESS HOURS

A service charge of \$50.00 will be imposed for a service call after regular business hours only if the power interruption has been caused by the consumer's negligence or failure of consumer-owned equipment, even though the Cooperative is unable to perform any work beyond the point of delivery. The consumer shall be advised of the possibility of such charges before making the service call.

APPROVED FOR FILING

DECISION #: 61795

3. DISCONNECTS AND RECONNECTIONS

ORIGINAL

A. Disconnects

A disconnect fee of \$10.00 will be imposed on any consumer who has been disconnected for nonpayment, unlawful use of service, misrepresentation to the Cooperative, unsafe conditions, threats to Cooperative personnel or property, failure to permit safe access, detrimental effects on consumer loads on the Cooperative's system or failure to sign an agreement for service.

B. Reconnections

A reconnection fee of \$10.00 will be imposed on any consumer who has been disconnected. Such reconnection will only be performed when requested and agreed to by the consumer. A reconnection fee of \$20.00 will be imposed if performed after normal working hours.

4. FIELD COLLECTION-DELINQUENT ACCOUNTS

In the case of delinquent accounts only, the consumer may pay the Cooperative employee in the field prior to disconnection the total amount due, including all applicable fees, plus a field collection fee of \$10.00 for each account, otherwise the service(s) shall be disconnected.

5. RETURNED CHECKS

Any check returned to the Cooperative by the consumer's bank for any reason whatsoever shall have a \$20.00 returned check charge added to the consumers account.

6. LATE PAYMENT CHARGE

A late payment charge of two (2) percent shall be charged on all billings paid after the due date.

APPROVED FOR FILING
DECISION #: 61795

7. METER TEST

A service charge of \$10.00 shall be imposed for meter testing performed at the written request of the consumer. However, if the Cooperative's test shows that the meter is inaccurate by more than 3%, the service charge will be waived or refunded to the consumer and energy charges will be adjusted accordingly for the three (3) immediately previous billing periods only.

8. METER REREADS

A service charge of \$10.00 may be charged for rereads, provided that the original reading was not in error.

* All service charges are subject to any applicable sales tax. Any service charge not paid will result in disconnection of services.

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